



Customer Advisory Committee

AGENDA

Members

David Brookshire	Wayne Frye
Cassandra D'Antonio	Moises Gonzales
Amy Ewing	Will Gleason
Laurie Firor	David Ritchey

Thursday, February 5, 2015	4:00 PM	City Hall – 3rd Floor Conference Room 304
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| 1. Call to Order – Note presence of quorum | 4:00-4:05 |
| 2. Approval of Agenda | 4:00-4:05 |
| 3. Approval of January 13, 2015 Action Summary | 4:00-4:05 |
| 4. Review Summary Results from Customer Conversation meetings | 4:10-4:20 |
| 5. Review Rate Structure Scenarios | 4:20-5:20 |
| 6. Public Comment | 5:20-5:30 |
| 7. Final Comments or Questions | 5:30-5:40 |
| 8. Adjournment | 5:40 |

Next Meeting: March 5, 2015

NOTICE TO PERSONS WITH DISABILITIES: If you have a disability and require special assistance to participate in this meeting, please contact the Water Utility Authority Office, Suite 5012, Albuquerque/Bernalillo County Government Center, phone 768-2500 or by the TTY 1-800-659-8331, as soon as possible prior to the meeting date.



Customer Advisory Committee

ACTION SUMMARY

January 13, 2015

Members Present:

David Brookshire
Cassandra D'Antonio
Amy Ewing
Laurie Firor
Wayne Frye
Will Gleason
David Ritchey

Members Excused:

Moises Gonzales

Water Authority Staff / Others Present:

Frank Roth, Senior Policy Manager
John Stomp PE, Chief Operations Officer
David Jordan PE, Principal Hydrogeologist, INTERA Inc.

Item 1 – Call to Order - Note presence of quorum

The meeting was called to order at 4:06 pm by Vice-Chair Will Gleason.

Item 2 – Approval of Agenda

David Brookshire made a motion to approve the agenda. Amy Ewing seconded the motion. The motion passed on a 6-0 vote.

For: 6	Brookshire, D'Antonio, Ewing, Firor, Gleason, Ritchey
Against: 0	
Excused: 2	Frye, Gonzales

Item 3 – Approval of December 4, 2014 Action Summary

David Ritchey made a motion to approve the action summary. Laurie Firor seconded the motion. The motion passed on a 6-0 vote.

For: 6 Brookshire, D’Antonio, Ewing, Firor, Gleason, Ritchey
Against: 0
Excused: 2 Frye, Gonzales

Item 4 – Election of Chair/Vice Chair

Cassandra D’Antonio nominated Amy Ewing for the position of chair, seconded by David Brookshire. David Brookshire nominated Cassandra D’Antonio for the position of vice-chair, seconded by Amy Ewing. The motion to approve the nominations passed on a 6-0 vote.

For: 6 Brookshire, D’Antonio, Ewing, Firor, Gleason, Ritchey
Against: 0
Excused: 2 Frye, Gonzales

Item 5 – Approval of Open Meetings Resolution

David Brookshire made a motion to approve the resolution. Will Gleason seconded the motion. The motion passed a 6-0 vote.

For: 6 Brookshire, D’Antonio, Ewing, Firor, Gleason, Ritchey
Against: 0
Excused: 2 Frye, Gonzales

Wayne Frye entered the meeting.

Item 6 – Water Resources Management Strategy Update / Review of Water Budget Scenarios

John Stomp provided a history on the Strategy. He discussed the purpose and the schedule for updating the Strategy and the Value of Water Study. The Study would be emailed to CAC members.

David Jordan provided an overview of the interactive water budget model including demand and supply inputs and related factors. He discussed the base case and compared some scenario examples including low demand, high demand, climate change, aquifer storage and recovery, and native diversion.

At the May committee meeting, the CAC will further review and provide input on the scenarios.

Item 7 – Public Comment

Elaine Hebard and Jim Steele were present and provided comments on the agenda items.

Item 8 – Final Comments or Questions

None.

Item 9 – Adjournment

The meeting concluded at 5:39 pm.

Water Rate Structure Scenarios Customer Advisory Committee February 5, 2015



Topic Overview

- Current rate structure
- General cost-of-service results
- Possible rate structure scenarios

ABCWUA's Current Water Rate Structure

Fixed Monthly Charges

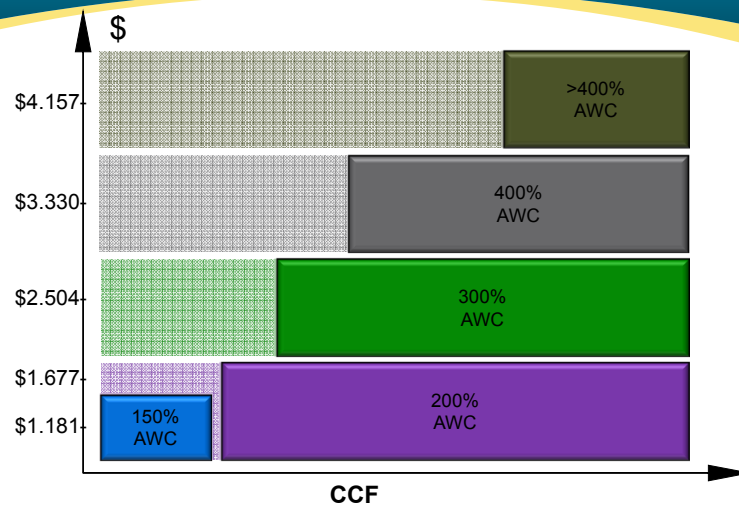
- Residential
- Multifamily
- Commercial
- Institutional
- Industrial
- Other

Commodity Rates

- Discount block
- Base block
- Surcharge blocks
- Includes other components: State water conservation fee, water resource management strategy, etc.

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Seasonal Excess Use Based on Typical AWC



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5% Rate Revenue Increase for FY2016

Base charge increase

- Across-the-board increase
- May still require change in commodity rates

Commodity rate increase

- Maintain fixed monthly charges
- Commodity rates adjusted differently than 5%

COS increase/adjustment

- Costs by class and meter size
- Adjustments to revenue recovered in based charge
- Commodity rates recover remaining need

Combination to achieve overall revenue goal

- Move toward COS
- Meet revenue requirements

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Other Rate Structure Factors

- Consumption blocks and thresholds
 - Adjusting low use discount block
 - Changing number of blocks
- Revenue adjustment factor

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Option 1: Base Charge Increases

- 5% across-the-board (ATB) increase to fixed monthly charges
- Show fixed charge revenue estimate
- Calculate commodity charges
 - Existing block structure
 - Modified low use discount
 - Modified blocks
- Corresponds with Base Rate Increase option

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Option 2: Commodity Rate Increases

- Fixed monthly charges maintained at FY2015 amounts
- Commodity rate increases to meet needed increase in revenue
- Calculate commodity charges
 - Existing block structure
 - Modified low use discount
 - Modified blocks
- Corresponds with Higher Commodity Rate Increase option

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Option 3: COS Rate Adjustment

- COS results for fixed monthly charges
- Commodity rate changes to meet total revenue requirements
- Calculate commodity charges
 - Existing block structure
 - Modified low use discount
 - Modified blocks

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Option 4: Combination to Achieve Revenue Goal

- Bill impacts influence combination of increases
- Fixed monthly charges increased to achieve specific goal
 - 60% debt service and fixed general & administrative costs
 - 75% debt service and fixed general & administrative costs
 - Others?
- Commodity rate changes to meet remaining revenue requirements
- Calculate commodity charges
 - Existing block structure
 - Modified low use discount
 - Modified blocks
- Corresponds with Combo Base & Commodity Rate Increase option

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Next Steps

- Narrow down alternatives
- MWH runs conservation impact model to evaluate rates and bill impacts
- Draft findings presented next CAC meeting, March 5

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Questions/Discussion



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